

Attachment D
 Certification of Completion Report
 Per Paragraph 22,

Facility Name	CD ID	EP Energy ID	Design Group Assignment	Design Analysis and Modification Group Deadline	(p.22.a)				(p.22.b)	(p.22.c)	(p.22.d)	(p.22.e)	(p.22.f)	(p.22.g)				
					PPIVFR (Mscfd) (1)	VCS Capacity (Mscfd) (2)	Peak Modeled Pressure (oz/in ²) (3)	Maximum Design Pressure (oz/in ²) (4)						Design Standard Identifier	Modifications, if any	Operation Parameters Requirements (Max Oil/PW, bbl/d) (5)	Minimum TH and PRV settings	Model Transient or Steady State
HUTCHINS CHIODD 12-21-22-C5 MULTI-WELL FACILITY	1	3	1	8/31/2022	20.2	176.1	8.029	10		N/A	2782 / 1779	12	Steady State	9/19/2022	No	N/A	N/A	N/A
DUCHESNE CITY 2-30C4 SINGLE WELL FACILITY	2	10	1	8/31/2022	4.6	56.4	5.000	14		N/A	881 / 2463	16	Steady State	9/15/2022	No	N/A	N/A	N/A
DUCHESNE CITY 1-25-26-C5 MULTI-WELL FACILITY	3	11	1	8/31/2022	21.0	76.1	5.000	14		N/A	879 / 1325	16	Steady State	9/15/2022	No	N/A	N/A	N/A
GOERGEN 9-13-14-C5 MULTI-WELL FACILITY	4	12	1	8/31/2022	41.8	143.3	5.000	10		N/A	1625 / 545	12	Steady State	9/19/2022	No	N/A	N/A	N/A
RODACK 9-20C4 SINGLE WELL FACILITY	5	15	1	8/31/2022	4.2	79.8	5.000	14		N/A	1589 / 3107	16	Steady State	9/19/2022	No	N/A	N/A	N/A
EP ENERGY 8-22-21-C4 MULTI-WELL FACILITY	6	16	1	8/31/2022	52.7	180.7	8.176	10		N/A	2535 / 1289	12	Steady State	9/19/2022	No	N/A	N/A	N/A
KT VI PROPERTIES 2-20C4 MULTI-WELL FACILITY	7	17	1	8/31/2022	13.9	47.6	5.000	10		N/A	982 / 1041	12	Steady State	9/19/2022	No	N/A	N/A	N/A
SMITH 3-27C4 SINGLE WELL FACILITY	8	19	1	8/31/2022	16.3	79.0	5.000	14		N/A	875 / 1433	16	Steady State	9/19/2022	No	N/A	N/A	N/A
REMUND 26-25-C4 MULTI-WELL FACILITY	9	21	1	8/31/2022	215.2	639.4	8.608	14		N/A	7409 / 2940	16	Steady State	9/14/2022	No	N/A	N/A	N/A
CHIU 2-22C4 SINGLE WELL FACILITY	10	24	1	8/31/2022	21.7	84.6	5.000	14		N/A	1181 / 238	16	Steady State	9/19/2022	No	N/A	N/A	N/A
KUSHMAUL 3-23C4 SINGLE WELL FACILITY	11	26	1	8/31/2022	5.7	46.4	5.000	10		N/A	792 / 838	12	Steady State	9/14/2022	No	N/A	N/A	N/A
RETZKE 3-25C4 SINGLE WELL FACILITY	12	29	1	8/31/2022	18.1	79.5	5.000	14		N/A	1660 / 284	16	Steady State	9/14/2022	No	N/A	N/A	N/A
RETZKE 2-25C4 SINGLE WELL FACILITY	13	30	1	8/31/2022	4.6	85.7	5.000	14		N/A	2258 / 146	16	Steady State	9/19/2022	No	N/A	N/A	N/A
OCHENTA 4-31B4 SINGLE WELL FACILITY	14	33	1	8/31/2022	3.5	70.5	5.000	10		N/A	1249 / 9497	12	Steady State	9/19/2022	No	N/A	N/A	N/A
PENFIELD 2-10C4 SINGLE WELL FACILITY	15	36	1	8/31/2022	25.9	52.4	5.000	14		N/A	827 / 295	16	Steady State	9/15/2022	No	N/A	N/A	N/A
L BOLTON 1-12A1 SINGLE WELL FACILITY	16	39	1	8/31/2022	3.2	27.3	5.000	10		N/A	528 / 326	12	Steady State	9/14/2022	No	N/A	N/A	N/A
FOUR LP LLC 6-10C4 SINGLE WELL FACILITY	17	40	1	8/31/2022	19.3	78.0	5.000	10		N/A	1556 / 238	12	Steady State	9/15/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 1-36B4 SINGLE WELL FACILITY	18	41	1	8/31/2022	11.1	68.4	5.000	10		N/A	1116 / 1349	12	Steady State	9/14/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 2-36B4 SINGLE WELL FACILITY	19	42	1	8/31/2022	4.1	69.1	5.000	10		N/A	896 / 1911	12	Steady State	9/14/2022	No	N/A	N/A	N/A
ERWIN 34-33-B4 MULTI-WELL FACILITY	20	47	1	8/31/2022	112.5	176.6	8.819	10		N/A	2798 / 812	12	Steady State	9/15/2022	No	N/A	N/A	N/A
FARNSWORTH 2-17A4 SINGLE WELL FACILITY	21	49	1	8/31/2022	7.0	66.2	5.000	10		N/A	1717 / 4270	12	Steady State	9/15/2022	No	N/A	N/A	N/A
UTE LB 1-13A3 SINGLE WELL FACILITY	22	50	1	8/31/2022	2.7	82.0	5.000	10		N/A	4333 / 1878	12	Steady State	9/14/2022	No	N/A	N/A	N/A
REARY 2-17A3 SINGLE WELL FACILITY	23	51	1	8/31/2022	16.5	82.0	5.000	10		N/A	1447 / 5518	12	Steady State	9/15/2022	No	N/A	N/A	N/A
UTE TRIBAL 2-14A3 SINGLE WELL FACILITY	24	52	1	8/31/2022	14.4	81.5	5.000	10		N/A	1984 / 1758	12	Steady State	9/14/2022	No	N/A	N/A	N/A
UTE TRIBAL 3-25A3 SINGLE WELL FACILITY	25	53	1	8/31/2022	6.0	102.5	5.000	14		N/A	2739 / 5668	16	Steady State	9/19/2022	No	N/A	N/A	N/A
UTE TRIBAL 3-13A3 SINGLE WELL FACILITY	26	54	1	8/31/2022	9.7	25.5	5.000	14		N/A	426 / 1557	16	Steady State	9/19/2022	No	N/A	N/A	N/A
POWELL 2-13A2 K SINGLE WELL FACILITY	27	55	1	8/31/2022	9.9	82.6	5.000	10		N/A	2296 / 574	12	Steady State	9/15/2022	No	N/A	N/A	N/A
CORNABY 2-14A2 SINGLE WELL FACILITY	28	56	1	8/31/2022	6.9	26.7	5.000	10		N/A	633 / 156	12	Steady State	9/19/2022	No	N/A	N/A	N/A
DUNCAN 5-13A2 SINGLE WELL FACILITY	29	57	1	8/31/2022	8.3	87.7	5.000	14		N/A	2999 / 395	16	Steady State	9/14/2022	No	N/A	N/A	N/A
MURRAY 2-15A1E SINGLE WELL FACILITY	30	58	1	8/31/2022	8.1	97.9	5.000	14		N/A	2267 / 479	16	Steady State	9/14/2022	No	N/A	N/A	N/A
MURRAY 3-2A2 SINGLE WELL FACILITY	31	59	1	8/31/2022	4.5	29.5	5.000	10		N/A	938 / 1261	12	Steady State	9/19/2022	No	N/A	N/A	N/A
KILLIAN 3-12A1 SINGLE WELL FACILITY	32	60	1	8/31/2022	3.0	29.3	5.000	14		N/A	824 / 196	16	Steady State	9/15/2022	No	N/A	N/A	N/A
BISEL GURR 4-11A1 SINGLE WELL FACILITY	33	61	1	8/31/2022	3.4	28.8	5.000	14		N/A	622 / 1596	16	Steady State	9/15/2022	No	N/A	N/A	N/A
BASTIAN 1-2A1 SINGLE WELL FACILITY	34	62	1	8/31/2022	3.4	29.0	5.000	10		N/A	705 / 314	12	Steady State	9/15/2022	No	N/A	N/A	N/A
FLYING DUTCHMAN 5-18C4 SINGLE WELL FACILITY	35	71	1	8/31/2022	6.5	86.8	5.000	10		N/A	2098 / 1123	12	Steady State	9/15/2022	No	N/A	N/A	N/A
EP ENERGY 25-26-C5 MULTI-WELL FACILITY	36	73	1	8/31/2022	48.6	168.7	8.172	10		N/A	2169 / 1245	12	Steady State	9/15/2022	No	N/A	N/A	N/A
EP ENERGY 8-24-23-C5 MULTI-WELL FACILITY	37	74	1	8/31/2022	13.7	42.4	5.000	10		N/A	754 / 859	12	Steady State	9/15/2022	No	N/A	N/A	N/A
REMUND 27-28-C4 MULTI-WELL FACILITY	38	82	1	8/31/2022	216.9	376.9	8.668	10		N/A	6317 / 2756	12	Steady State	9/15/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 4-35-36-B4 MULTI-WELL FACILITY	39	104	1	8/31/2022	48.5	204.6	5.000	14		N/A	3556 / 3242	16	Steady State	9/15/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 5-26-25-B4 MULTI-WELL FACILITY	40	105	1	8/31/2022	54.6	244.0	5.000	14		N/A	3128 / 1858	16	Steady State	9/14/2022	No	N/A	N/A	N/A
THE PERFECT "10" 1-10A1 SINGLE WELL FACILITY	41	109	1	8/31/2022	7.0	27.3	5.000	14		N/A	348 / 782	16	Steady State	9/19/2022	No	N/A	N/A	N/A
MOFFITT TRUST 3-28A4 SINGLE WELL FACILITY	42	110	1	8/31/2022	2.9	84.6	5.000	14		N/A	1117 / 14032	16	Steady State	9/19/2022	No	N/A	N/A	N/A
LYONS 3-17A3 SINGLE WELL FACILITY	43	111	1	8/31/2022	4.4	70.1	5.000	10		N/A	1977 / 3163	12	Steady State	9/19/2022	No	N/A	N/A	N/A
TEW 1-15A3 MULTI-WELL FACILITY	44	112	1	8/31/2022	11.5	74.5	5.000	10		N/A	2965 / 2898	12	Steady State	9/15/2022	No	N/A	N/A	N/A
HILL 4-28A1 SINGLE WELL FACILITY	45	114	1	8/31/2022	1.5	67.8	5.000	10		N/A	2182 / 3254	12	Steady State	9/15/2022	No	N/A	N/A	N/A
EDWARDS 3-33A1 SINGLE WELL FACILITY	46	115	1	8/31/2022	0.9	68.0	5.000	10		N/A	2307 / 5340	12	Steady State	9/19/2022	No	N/A	N/A	N/A
BLEAZARD 3-8B1E SINGLE WELL FACILITY	47	116	1	8/31/2022	1.5	67.0	5.000	10		N/A	1901 / 3269	12	Steady State	9/15/2022	No	N/A	N/A	N/A
UTE TRIBAL 3-34A1 SINGLE WELL FACILITY	48	117	1	8/31/2022	2.4	66.3	5.000	10		N/A	1894 / 334	12	Steady State	9/14/2022	No	N/A	N/A	N/A
MURRAY 3-27A1E SINGLE WELL FACILITY	49	119	1	8/31/2022	2.6	66.7	5.000	10		N/A	1544 / 893	12	Steady State	9/14/2022	No	N/A	N/A	N/A
HORROCKS 2-4A1 T SINGLE WELL FACILITY	50	121	1	8/31/2022	6.3	57.7	5.000	10		N/A	1294 / 1221	12	Steady State	9/14/2022	No	N/A	N/A	N/A
UTE TRIBAL 4-34A1E SINGLE WELL FACILITY	51	122	1	8/31/2022	4.8	47.6	5.000	10		N/A	1173 / 297	12	Steady State	9/14/2022	No	N/A	N/A	N/A
EP ENERGY 8-13-14-C5 MULTI-WELL FACILITY	52	136	1	8/31/2022	30.3	182.3	5.000	14		N/A	2871 / 1275	16	Steady State	9/14/2022	No	N/A	N/A	N/A
ALPINE RANCH MULTI-WELL FACILITY (34-33 BATTERY)	53	158	1	8/31/2022	45.6	192.1	8.116	10		N/A	2815 / 1243	12	Steady State	9/14/2022	No	N/A	N/A	N/A
UTE TRIBAL 2-13A3 SINGLE WELL FACILITY	54	172	1	8/31/2022	2.5	52.7	5.000	10		N/A	1820 / 1006	12	Steady State	9/15/2022	No	N/A	N/A	N/A
BOREN 3-11A2 SINGLE WELL FACILITY	55	173	1	8/31/2022	14.5	27.3	5.000	10		N/A	703 / 2036	12	Steady State	9/19/2022	No	N/A	N/A	N/A
ALLRED TRUST 2-31A1E SINGLE WELL FACILITY	56	178	1	8/31/2022	5.0	47.2	5.000	10		N/A	464 / 467	12	Steady State	9/20/2022	No	N/A	N/A	N/A
LAWRENCE 1-30B4 MULTI-WELL FACILITY	57	204	1	8/31/2022	7.9	36.5	5.000	10		N/A	1675 / 1878	12	Steady State	9/20/2022	No	N/A	N/A	N/A
EP ENERGY 12-7-8-C4 MULTI-WELL FACILITY	58	205	1	8/31/2022	25.8	192.2	8.039	10		N/A	4277 / 3504	12	Steady State	9/20/2022	No	N/A	N/A	N/A
MOOSE HOLLOW 9-24-23-C5 MULTI-WELL FACILITY	59	216	1	8/31/2022	38.4	315.8	8.025	10		N/A	5638 / 5515	12	Steady State	9/20/2022	No	N/A	N/A	N/A
ALPINE RANCH MULTI-WELL FACILITY (35-36 BATTERY)	60	226	1	8/31/2022	94.1	167.5	8.640	10		N/A	1950 / 1018	12	Steady State	9/20/2022	No	N/A	N/A	N/A
MONSEN 1-21A3 MULTI-WELL FACILITY	61	238	1	8/31/2022	9.1	63.5	5.000	10		N/A	1598 / 5546	12	Steady State	9/13/2022	No	N/A	N/A	N/A
BLEAZARD 2-8B1E SINGLE WELL FACILITY	62	245	1	8/31/2022	3.6	62.8	5.000	10		N/A	1041 / 1032	12	Steady State	9/13/2022	No	N/A	N/A	N/A
THOMAS 1-33C4 SINGLE WELL FACILITY	63	2	2	10/31/2022	2.5	46.1	5.000	10		N/A	685 / 508	12	Steady State	11/8/2022	No	N/A	N/A	N/A
CIRCLE B 4-3C5 SINGLE WELL FACILITY	64	5	2	10/31/2022	4.4	64.5	5.000	10		N/A	873 / 4574	12	Steady State	11/10/2022	No	N/A	N/A	N/A
MILLETT 2-14C5 SINGLE WELL FACILITY	65	6	2	10/31/2022	2.4	54.7	5.000	14		N/A	687 / 4058	16	Steady State	11/9/2022	No	N/A	N/A	N/A
WHITE TRUST 3-23C5 SINGLE WELL FACILITY	66	8	2	10/31/2022	2.1	57.4	5.000	14		N/A	1436 / 2814	16	Steady State	11/15/2022	No	N/A	N/A	N/A
MOON 3-25C5 SINGLE WELL FACILITY	67	9	2	10/31/2022	2.8	45.7	5.000	10		N/A	703 / 714	12	Steady State	11/8/2022	No	N/A	N/A	N/A
BAGLEY 4-19C4 SINGLE WELL FACILITY	68	13	2	10/31/2022	10.4	64.8	5.000	10		N/A	872 / 1259	12	Steady State	11/8/2022	No	N/A	N/A	N/A
BULLOCK 4-17C4 SINGLE WELL FACILITY	69	14	2	10/31/2022	6.0	65.8	5.000	10		N/A	1131 / 1912	12	Steady State	11/10/2022	No	N/A	N/A	N/A
OSTLER 7-																		

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Certification of Completion Report
Per Paragraph 22,

Facility Name	CD ID	EP Energy ID	Design Group Assignment	Design Analysis and Modification Group Deadline	(p.22.a)				(p.22.b)	(p.22.c)	(p.22.d)	(p.22.e)	(p.22.f)	(p.22.g)			
					PPIVFR (Mscfd) (1)	VCS Capacity (Mscfd) (2)	Peak Modeled Pressure (oz/in ²) (3)	Maximum Design Pressure (oz/in ²) (4)						Operation Parameters Requirements (Max Oil/PW, bbl/d) (5)	Minimum TH and PRV settings	Model Transient or Steady State	Date of DA Verification
MOON 3-15C4 SINGLE WELL FACILITY	94	86	2	10/31/2022	11.2	56.2	5.000	14	N/A	686 / 1238	16	Steady State	11/8/2022	No	N/A	N/A	N/A
MOON 1-14C4 SINGLE WELL FACILITY	95	87	2	10/31/2022	7.6	56.2	5.000	14	N/A	715 / 486	16	Steady State	11/8/2022	No	N/A	N/A	N/A
WOODWARD 4-14C4 SINGLE WELL FACILITY	96	88	2	10/31/2022	3.6	51.5	5.000	10	N/A	777 / 1198	12	Steady State	11/9/2022	No	N/A	N/A	N/A
MOORE 1-23C4 SINGLE WELL FACILITY	97	89	2	10/31/2022	6.8	54.6	5.000	14	N/A	649 / 687	16	Steady State	11/7/2022	No	N/A	N/A	N/A
RETZKE 1-25C4 SINGLE WELL FACILITY	98	90	2	10/31/2022	11.2	82.5	5.000	10	N/A	1145 / 1494	12	Steady State	11/8/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 3-10B4 SINGLE WELL FACILITY	99	101	2	10/31/2022	2.4	64.5	5.000	14	N/A	1339 / 8208	16	Steady State	11/8/2022	No	N/A	N/A	N/A
LAKE FORK RANCH 3-25B4 SINGLE WELL FACILITY	100	102	2	10/31/2022	6.9	29.1	5.000	10	N/A	712 / 1331	12	Steady State	11/7/2022	No	N/A	N/A	N/A
BROTHERSON 1-25B4 MULTI-WELL FACILITY	101	106	2	10/31/2022	7.7	26.9	5.000	14	N/A	640 / 885	16	Steady State	11/7/2022	No	N/A	N/A	N/A
FREEMAN 4-16B4 SINGLE WELL FACILITY	102	108	2	10/31/2022	5.7	27.0	5.000	14	N/A	219 / 4996	16	Steady State	11/8/2022	No	N/A	N/A	N/A
UTE TRIBAL 3-26A3 SINGLE WELL FACILITY	103	113	2	10/31/2022	4.3	99.2	5.000	14	N/A	2658 / 3924	16	Steady State	11/15/2022	No	N/A	N/A	N/A
BRIGHTON 3-31A1E SINGLE WELL FACILITY	104	118	2	10/31/2022	5.3	57.6	5.000	14	N/A	1182 / 353	16	Steady State	11/10/2022	No	N/A	N/A	N/A
OBERHANSLY 3-11A1 SINGLE WELL FACILITY	105	120	2	10/31/2022	3.2	28.6	5.000	14	N/A	533 / 347	16	Steady State	11/8/2022	No	N/A	N/A	N/A
UTE TRIBAL 3-34A1E SINGLE WELL FACILITY	106	123	2	10/31/2022	1.6	86.7	5.000	10	N/A	2560 / 1524	12	Steady State	11/8/2022	No	N/A	N/A	N/A
HISLOP 3-8C4 SINGLE WELL FACILITY	107	147	2	10/31/2022	2.4	57.9	5.000	14	N/A	1006 / 2174	16	Steady State	11/8/2022	No	N/A	N/A	N/A
ROWLEY 3-16B4 SINGLE WELL FACILITY	108	166	2	10/31/2022	3.2	29.0	5.000	14	N/A	453 / 3565	16	Steady State	11/8/2022	No	N/A	N/A	N/A
STEVENSON 2-25A5 SINGLE WELL FACILITY	109	167	2	10/31/2022	4.7	66.2	5.000	10	N/A	2319 / 876	12	Steady State	11/8/2022	No	N/A	N/A	N/A
STEVENSON FAMILY TRUST 3-29A4 SINGLE WELL FACILITY	110	169	2	10/31/2022	9.9	78.5	5.000	14	N/A	1728 / 4663	16	Steady State	11/8/2022	No	N/A	N/A	N/A
RMS THUNDERDOME 3-7B1E SINGLE WELL FACILITY	111	174	2	10/31/2022	3.0	64.4	5.000	10	N/A	1293 / 1320	12	Steady State	11/8/2022	No	N/A	N/A	N/A
MCMULLIN 3-6B1E SINGLE WELL FACILITY	112	175	2	10/31/2022	1.6	73.7	5.000	14	N/A	1931 / 2942	16	Steady State	11/8/2022	No	N/A	N/A	N/A
YOUNG 3-36A1 SINGLE WELL FACILITY	113	176	2	10/31/2022	1.9	66.7	5.000	10	N/A	1299 / 2490	12	Steady State	11/8/2022	No	N/A	N/A	N/A
NELSON 3-31A1E SINGLE WELL FACILITY	114	177	2	10/31/2022	3.2	25.2	5.000	10	N/A	348 / 1025	12	Steady State	11/7/2022	No	N/A	N/A	N/A
FEDERAL 2-28E19E SINGLE WELL FACILITY	115	179	2	10/31/2022	1.7	80.6	5.000	14	N/A	2286 / 2968	16	Steady State	11/9/2022	No	N/A	N/A	N/A
NEIHART 2-2C5 SINGLE WELL FACILITY	116	180	2	10/31/2022	3.1	26.6	5.000	14	N/A	486 / 781	16	Steady State	11/10/2022	No	N/A	N/A	N/A
MURRAY 3-22A1E SINGLE WELL FACILITY	117	181	2	10/31/2022	1.6	70.8	5.000	10	N/A	2508 / 988	12	Steady State	11/15/2022	No	N/A	N/A	N/A
HOUSTON 1-34Z1 SINGLE WELL FACILITY	118	184	2	10/31/2022	6.4	27.4	5.000	14	N/A	491 / 343	16	Steady State	11/15/2022	No	N/A	N/A	N/A
MCMULLIN 4-36A1 SINGLE WELL FACILITY	119	185	2	10/31/2022	2.5	63.6	5.000	10	N/A	1201 / 998	12	Steady State	11/15/2022	No	N/A	N/A	N/A
UTE TRIBAL 2-26A1 SINGLE WELL FACILITY	120	186	2	10/31/2022	3.1	65.6	5.000	10	N/A	1183 / 1444	12	Steady State	11/7/2022	No	N/A	N/A	N/A
FAIRCLOUGH 4-20C4 MULTI-WELL FACILITY	121	200	2	10/31/2022	6.7	47.3	5.000	10	N/A	640 / 4560	12	Steady State	11/8/2022	No	N/A	N/A	N/A
FERRARINI 3-27B4 SINGLE WELL FACILITY	122	231	2	10/31/2022	5.2	33.3	5.000	14	N/A	1007 / 825	16	Steady State	11/8/2022	No	N/A	N/A	N/A
DYE 3-28A1 SINGLE WELL FACILITY	123	243	2	10/31/2022	6.2	54.9	5.000	14	N/A	775 / 423	16	Steady State	11/7/2022	No	N/A	N/A	N/A
MERKLEY 1-32C4 SINGLE WELL FACILITY	124	1	3	12/31/2022	4.8	57.8	5.000	14	N/A	823 / 693	16	Steady State	1/11/2023	No	N/A	N/A	N/A
DWL & HAWK 2-21C5 SINGLE WELL FACILITY	125	4	3	12/31/2022	1.3	68.9	5.000	10	N/A	1280 / 5958	12	Steady State	1/9/2023	No	N/A	N/A	N/A
WHITE 3-14C5 SINGLE WELL FACILITY	126	7	3	12/31/2022	2.8	46.1	5.000	10	N/A	657 / 1147	12	Steady State	1/9/2023	No	N/A	N/A	N/A
DW LANDFILL 3-33B4 SINGLE WELL FACILITY	127	31	3	12/31/2022	2.8	48.1	5.000	10	N/A	898 / 786	12	Steady State	1/20/2023	No	N/A	N/A	N/A
DWL & HAWK 3-21C5 SINGLE WELL FACILITY	128	65	3	12/31/2022	4.4	66.5	5.000	10	N/A	1129 / 3238	12	Steady State	1/9/2023	No	N/A	N/A	N/A
WHITE 2-23C5 SINGLE WELL FACILITY	129	66	3	12/31/2022	3.8	49.6	5.000	10	N/A	1153 / 702	12	Steady State	1/9/2023	No	N/A	N/A	N/A
PHILLIPS TRUST 3-3C5 SINGLE WELL FACILITY	130	67	3	12/31/2022	2.4	49.1	5.000	10	N/A	841 / 2955	12	Steady State	1/9/2023	No	N/A	N/A	N/A
MOON 5-31C4 SINGLE WELL FACILITY	131	69	3	12/31/2022	4.7	87.2	5.000	14	N/A	1259 / 1727	12	Steady State	1/12/2023	No	N/A	N/A	N/A
OLSEN 4-18C4 SINGLE WELL FACILITY	132	72	3	12/31/2022	7.0	51.6	5.000	10	N/A	1604 / 686	16	Steady State	1/6/2023	No	N/A	N/A	N/A
FLANNERY 3-20C4 SINGLE WELL FACILITY	133	75	3	12/31/2022	3.2	56.5	5.000	14	N/A	957 / 861	16	Steady State	1/23/2023	No	N/A	N/A	N/A
EUGSTER 2-28C4 SINGLE WELL FACILITY	134	76	3	12/31/2022	3.2	58.1	5.000	14	N/A	1842 / 1058	16	Steady State	1/23/2023	No	N/A	N/A	N/A
MATERN TRUST 4-21C4 SINGLE WELL FACILITY	135	77	3	12/31/2022	9.1	48.0	5.000	10	N/A	851 / 434	12	Steady State	1/23/2023	No	N/A	N/A	N/A
HAGGARD 2-16C4 SINGLE WELL FACILITY	136	80	3	12/31/2022	6.8	55.8	5.000	14	N/A	897 / 1560	16	Steady State	1/17/2023	No	N/A	N/A	N/A
BOURNAKIS 3-18B4 SINGLE WELL FACILITY	137	91	3	12/31/2022	2.4	27.2	5.000	14	N/A	510 / 3175	16	Steady State	1/12/2023	No	N/A	N/A	N/A
H D LANDY 1-30A1E SINGLE WELL FACILITY	138	92	3	12/31/2022	1.5	27.0	5.000	14	N/A	650 / 968	16	Steady State	1/10/2023	No	N/A	N/A	N/A
KATHERINE 3-29B4 SINGLE WELL FACILITY	139	93	3	12/31/2022	2.6	32.8	5.000	14	N/A	1029 / 1671	16	Steady State	1/11/2023	No	N/A	N/A	N/A
GOLINSKI 1-8C4 SINGLE WELL FACILITY	140	94	3	12/31/2022	6.6	57.4	5.000	14	N/A	805 / 2484	16	Steady State	1/11/2023	No	N/A	N/A	N/A
DW LANDFILL 4-32B4 SINGLE WELL FACILITY	141	95	3	12/31/2022	2.2	56.3	5.000	14	N/A	792 / 3143	16	Steady State	1/10/2023	No	N/A	N/A	N/A
ADELMAN 3-4C4 SINGLE WELL FACILITY	142	96	3	12/31/2022	2.1	56.5	5.000	14	N/A	1434 / 2031	16	Steady State	1/10/2023	No	N/A	N/A	N/A
ARONCO 4-4C4 SINGLE WELL FACILITY	143	97	3	12/31/2022	17.7	46.9	5.000	10	N/A	987 / 219	12	Steady State	1/10/2023	No	N/A	N/A	N/A
KUSHMAUL 5-10C4 SINGLE WELL FACILITY	144	98	3	12/31/2022	4.4	87.1	5.000	14	N/A	1269 / 1443	16	Steady State	1/10/2023	No	N/A	N/A	N/A
SPRATT 3-26B5 SINGLE WELL FACILITY	145	99	3	12/31/2022	1.9	29.1	5.000	10	N/A	588 / 2403	12	Steady State	1/17/2023	No	N/A	N/A	N/A
UDOT 2-1C5 SINGLE WELL FACILITY	146	100	3	12/31/2022	2.1	56.3	5.000	14	N/A	603 / 7060	16	Steady State	1/12/2023	No	N/A	N/A	N/A
LAKE FORK RANCH 4-2B4 SINGLE WELL FACILITY	147	103	3	12/31/2022	1.5	47.7	5.000	10	N/A	1109 / 2448	12	Steady State	1/20/2023	No	N/A	N/A	N/A
BROTHERSON 2-15B4 SINGLE WELL FACILITY	148	107	3	12/31/2022	2.5	33.6	5.000	14	N/A	651 / 2918	16	Steady State	1/17/2023	No	N/A	N/A	N/A
MOON 3-31C4 SINGLE WELL FACILITY	149	130	3	12/31/2022	2.4	48.3	5.000	10	N/A	554 / 4233	12	Steady State	1/12/2023	No	N/A	N/A	N/A
MOON 3-30C4 SINGLE WELL FACILITY	150	131	3	12/31/2022	20.6	47.8	5.000	10	N/A	853 / 254	12	Steady State	1/12/2023	No	N/A	N/A	N/A
DUCHESNE CITY 2-25C5 SINGLE WELL FACILITY	151	132	3	12/31/2022	2.6	55.7	5.000	14	N/A	793 / 798	16	Steady State	1/13/2023	No	N/A	N/A	N/A
FLYING DUTCHMAN 1-24C5 SINGLE WELL FACILITY	152	133	3	12/31/2022	6.0	58.2	5.000	14	N/A	930 / 603	16	Steady State	1/13/2023	No	N/A	N/A	N/A
DUCHESNE CITY 3-19C4 SINGLE WELL FACILITY	153	135	3	12/31/2022	4.4	49.9	5.000	10	N/A	742 / 1876	12	Steady State	1/13/2023	No	N/A	N/A	N/A
SILVER 5-20C4 SINGLE WELL FACILITY	154	137	3	12/31/2022	5.3	49.4	5.000	10	N/A	901 / 1155	12	Steady State	1/6/2023	No	N/A	N/A	N/A
FLYING DUTCHMAN 5-17C4 SINGLE WELL FACILITY	155	138	3	12/31/2022	5.6	49.5	5.000	10	N/A	611 / 576	12	Steady State	1/6/2023	No	N/A	N/A	N/A
ANDERSON 2-21C4 SINGLE WELL FACILITY	156	139	3	12/31/2022	5.7	51.1	5.000	10	N/A	688 / 3842	12	Steady State	1/13/2023	No	N/A	N/A	N/A
HOGGE 3-16C4 SINGLE WELL FACILITY	157	140	3	12/31/2022	3.7	55.3	5.000	10	N/A	1358 / 3757	12	Steady State	1/17/2023	No	N/A	N/A	N/A
MOON 2-33C4 SINGLE WELL FACILITY	158	141	3	12/31/2022	4.9	81.7	5.000	10	N/A	1336 / 413	12	Steady State	1/12/2023	No	N/A	N/A	N/A
MOON 3-33C4 SINGLE WELL FACILITY	159	142	3	12/31/2022	4.9	99.9	5.000	14	N/A	1896 / 1485	16	Steady State	1/12/2023	No	N/A	N/A	N/A
YOUNG 1-12C5 SINGLE WELL FACILITY	160	143	3	12/31/2022	2.3	63.2	5.000	14	N/A	1182 / 6428	16	Steady State	1/5/2023	No	N/A	N/A	N/A
WILSON 1-18C4 SINGLE WELL FACILITY	161	144	3	12/31/2022	2.7	64.8	5.000	14	N/A	656 / 10669	16	Steady State	1/17/2023	No	N/A	N/A	N/A
VASQUEZ 3-7C4 SINGLE WELL FACILITY	162	145	3	12/31/2022	0.5	49.3	5.000	10	N/A	1212 / 6459	12	Steady State	1/17/2023	No	N/A	N/A	N/A
CHESTNUT 3-17C4 SINGLE WELL FACILITY	163	146	3	12/31/2022	3.1	92.0	5.000	10	N/A	2014 / 10252	12	Steady State	1/17/2023	No	N/A	N/A	N/A
VANDERPLAATS TRUST 4-16C4 SINGLE WELL FACILITY	164	148	3	12/31/2022	7.3	83.4	5.000	10	N/A	1363 / 2198	12	Steady State	1/11/2023	No	N/A	N/A	N/A</

Attachment D
Certification of Completion Report
 Per Paragraph 22,

Facility Name	CD ID	EP Energy ID	Design Group Assignment	Design Analysis and Modification Group Deadline	(p.22.a)				(p.22.b)	(p.22.c)	(p.22.d)	(p.22.e)	(p.22.f)	(p.22.g)			
					PPIVFR (Mscfd) (1)	VCS Capacity (Mscfd) (2)	Peak Modeled Pressure (oz/in ²) (3)	Maximum Design Pressure (oz/in ²) (4)						Operation Parameters Requirements (Max Oil/PW, bbl/d) (5)	Minimum TH and PRV settings	Model Transient or Steady State	Date of DA Verification
HUTCHINS/CHODO 3-20C5 SINGLE WELL FACILITY	187	64	4	2/28/2023	1.2	78.3	5.000	14	N/A	2303 / 4119	16	Steady State	3/9/2023	No	N/A	N/A	N/A
DWR 4-32B5 SINGLE WELL FACILITY	188	68	4	2/28/2023	2.4	46.6	5.000	10	N/A	319 / 7727	12	Steady State	3/7/2023	No	N/A	N/A	N/A
BBC 4-20C5 SINGLE WELL FACILITY	189	124	4	2/28/2023	2.0	78.0	5.000	14	N/A	1158 / 11740	16	Steady State	3/9/2023	No	N/A	N/A	N/A
DUCHESNE LAND 4-10C5 SINGLE WELL FACILITY	190	125	4	2/28/2023	1.5	56.1	5.000	14	N/A	833 / 6151	16	Steady State	3/1/2023	No	N/A	N/A	N/A
CIRCLE B 2-3C5 SINGLE WELL FACILITY	191	126	4	2/28/2023	1.6	56.6	5.000	14	N/A	990 / 4903	16	Steady State	3/1/2023	No	N/A	N/A	N/A
WRIGHT 2-26C5 SINGLE WELL FACILITY	192	127	4	2/28/2023	2.0	63.0	5.000	10	N/A	760 / 1030	12	Steady State	3/1/2023	No	N/A	N/A	N/A
SHEPARD 5-2C5 SINGLE WELL FACILITY	193	128	4	2/28/2023	1.3	48.5	5.000	10	N/A	890 / 4514	12	Steady State	3/7/2023	No	N/A	N/A	N/A
BROADHEAD 1-21B6 SINGLE WELL FACILITY	194	129	4	2/28/2023	1.5	32.6	5.000	10	N/A	998 / 1681	12	Steady State	3/7/2023	No	N/A	N/A	N/A
FLYING DUTCHMAN 18-17 C4 MULTI-WELL FACILITY	195	134	4	2/28/2023	18.9	91.0	8.091	10	N/A	2478 / 1549	12	Steady State	3/13/2023	No	N/A	N/A	N/A
SPRATT 3-32B4 SINGLE WELL FACILITY	196	150	4	2/28/2023	6.1	46.6	5.000	10	N/A	1011 / 473	12	Steady State	3/2/2023	No	N/A	N/A	N/A
MIYA 3-6C4 SINGLE WELL FACILITY	197	151	4	2/28/2023	4.0	48.6	5.000	10	N/A	1032 / 2823	12	Steady State	3/7/2023	No	N/A	N/A	N/A
WINSLOW 4-1C5 SINGLE WELL FACILITY	198	152	4	2/28/2023	2.5	54.4	5.000	14	N/A	1016 / 788	16	Steady State	3/7/2023	No	N/A	N/A	N/A
IHEWETT 2-6C4 SINGLE WELL FACILITY	199	153	4	2/28/2023	2.1	54.7	5.000	14	N/A	973 / 2357	16	Steady State	3/10/2023	No	N/A	N/A	N/A
KOZAR 2-5C4 SINGLE WELL FACILITY	200	154	4	2/28/2023	13.3	57.5	5.000	14	N/A	1546 / 326	16	Steady State	3/10/2023	No	N/A	N/A	N/A
EL PASO 3-5C4 SINGLE WELL FACILITY	201	155	4	2/28/2023	2.8	54.8	5.000	14	N/A	830 / 3410	16	Steady State	3/10/2023	No	N/A	N/A	N/A
PENFIELD 2-8C4 SINGLE WELL FACILITY	202	156	4	2/28/2023	3.1	55.5	5.000	14	N/A	1004 / 1443	16	Steady State	3/10/2023	No	N/A	N/A	N/A
OCAMPO 4-9C4 SINGLE WELL FACILITY	203	157	4	2/28/2023	2.8	56.2	5.000	14	N/A	962 / 1744	16	Steady State	3/6/2023	No	N/A	N/A	N/A
ADELMAN 5-9C4 SINGLE WELL FACILITY	204	159	4	2/28/2023	6.6	56.7	5.000	14	N/A	1185 / 1150	16	Steady State	3/6/2023	No	N/A	N/A	N/A
FARNSWORTH 3-1C5 SINGLE WELL FACILITY	205	160	4	2/28/2023	3.3	47.1	5.000	10	N/A	784 / 1739	12	Steady State	3/7/2023	No	N/A	N/A	N/A
RISEL-GURR 2-11A1 SINGLE WELL FACILITY	206	183	4	2/28/2023	0.9	29.9	5.000	14	N/A	685 / 563	16	Steady State	3/3/2023	No	N/A	N/A	N/A
BRADLEY 1-23A1 SINGLE WELL FACILITY	207	187	4	2/28/2023	1.0	81.4	5.000	14	N/A	1855 / 623	16	Steady State	3/10/2023	No	N/A	N/A	N/A
CEDAR RIM 10-A-15C6 SINGLE WELL FACILITY	208	189	4	2/28/2023	4.7	33.2	5.000	14	N/A	322 / 7001	16	Steady State	3/9/2023	No	N/A	N/A	N/A
DWL & HAWK 3-16C5 SINGLE WELL FACILITY	209	190	4	2/28/2023	6.0	80.0	5.000	14	N/A	1199 / 886	16	Steady State	3/9/2023	No	N/A	N/A	N/A
PAULSEN 2-15C5 SINGLE WELL FACILITY	210	191	4	2/28/2023	0.9	46.8	5.000	10	N/A	683 / 3345	12	Steady State	3/1/2023	No	N/A	N/A	N/A
WHITE 1-23C5 SINGLE WELL FACILITY	211	192	4	2/28/2023	4.3	49.6	5.000	10	N/A	853 / 3425	12	Steady State	3/2/2023	No	N/A	N/A	N/A
EL PASO 4-29B5 SINGLE WELL FACILITY	212	193	4	2/28/2023	0.5	26.8	5.000	14	N/A	693 / 1004	16	Steady State	3/7/2023	No	N/A	N/A	N/A
POTTER 4-27B5 SINGLE WELL FACILITY	213	194	4	2/28/2023	1.1	58.7	5.000	14	N/A	922 / 5171	16	Steady State	3/7/2023	No	N/A	N/A	N/A
CARMAN 2-36C5 SINGLE WELL FACILITY	214	195	4	2/28/2023	3.0	52.6	5.000	10	N/A	891 / 3623	12	Steady State	3/9/2023	No	N/A	N/A	N/A
POULSON 4-31C4 SINGLE WELL FACILITY	215	196	4	2/28/2023	1.1	46.9	5.000	10	N/A	548 / 2730	12	Steady State	3/9/2023	No	N/A	N/A	N/A
DUCHESNE CITY 2-19C4 SINGLE WELL FACILITY	216	197	4	2/28/2023	14.8	50.3	5.000	10	N/A	768 / 309	12	Steady State	3/1/2023	No	N/A	N/A	N/A
EP ENERGY 1-19C4 SINGLE WELL FACILITY	217	198	4	2/28/2023	4.9	51.5	5.000	10	N/A	789 / 659	12	Steady State	3/1/2023	No	N/A	N/A	N/A
FLYING DUTCHMAN 3-18C4 SINGLE WELL FACILITY	218	199	4	2/28/2023	0.5	58.1	5.000	14	N/A	468 / 7031	16	Steady State	3/13/2023	No	N/A	N/A	N/A
ROSEMARY LLOYD 1-24A1E SINGLE WELL FACILITY	219	201	4	2/28/2023	3.3	27.2	5.000	14	N/A	575 / 310	16	Steady State	3/8/2023	No	N/A	N/A	N/A
MOON 2-27C4 SINGLE WELL FACILITY	220	203	4	2/28/2023	3.8	48.6	5.000	10	N/A	581 / 842	12	Steady State	3/3/2023	No	N/A	N/A	N/A
EP ENERGY 4-12C5 SINGLE WELL FACILITY	221	206	4	2/28/2023	7.2	55.9	5.000	10	N/A	881 / 5172	12	Steady State	3/13/2023	No	N/A	N/A	N/A
YOUNG 2-7C4 SINGLE WELL FACILITY	222	207	4	2/28/2023	8.1	52.9	5.000	14	N/A	1281 / 1632	16	Steady State	3/3/2023	No	N/A	N/A	N/A
MARQUEZ 2-17C4 SINGLE WELL FACILITY	223	208	4	2/28/2023	2.6	61.1	5.000	14	N/A	1321 / 4511	16	Steady State	3/8/2023	No	N/A	N/A	N/A
JENSEN 2-9C4 SINGLE WELL FACILITY	224	209	4	2/28/2023	1.4	58.4	5.000	14	N/A	1034 / 1453	16	Steady State	3/8/2023	No	N/A	N/A	N/A
TAYLOR 3-9C4 SINGLE WELL FACILITY	225	210	4	2/28/2023	4.4	58.3	5.000	14	N/A	1002 / 3084	16	Steady State	3/10/2023	No	N/A	N/A	N/A
KUSHMAUL 1-16C4 SINGLE WELL FACILITY	226	211	4	2/28/2023	2.2	66.4	5.000	14	N/A	1983 / 1061	16	Steady State	3/10/2023	No	N/A	N/A	N/A
THIEBAUD 2-14C4 SINGLE WELL FACILITY	227	215	4	2/28/2023	2.8	59.2	5.000	14	N/A	1066 / 1614	16	Steady State	3/6/2023	No	N/A	N/A	N/A
PECK 3-13B5 SINGLE WELL FACILITY	228	217	4	2/28/2023	2.1	59.5	5.000	14	N/A	1349 / 4923	16	Steady State	3/6/2023	No	N/A	N/A	N/A
GOLINSKI 4-24B5 SINGLE WELL FACILITY	229	218	4	2/28/2023	1.2	55.0	5.000	14	N/A	925 / 3603	16	Steady State	3/13/2023	No	N/A	N/A	N/A
CASE 2-31B4 SINGLE WELL FACILITY	230	219	4	2/28/2023	1.6	26.7	5.000	14	N/A	605 / 935	16	Steady State	3/13/2023	No	N/A	N/A	N/A
ALLEN 4-25B5 SINGLE WELL FACILITY	231	220	4	2/28/2023	0.8	66.3	5.000	14	N/A	2803 / 689	16	Steady State	3/13/2023	No	N/A	N/A	N/A
YOUNG 4-6C4 SINGLE WELL FACILITY	232	222	4	2/28/2023	5.4	55.1	5.000	14	N/A	921 / 941	16	Steady State	3/10/2023	No	N/A	N/A	N/A
DUCHESNE COUNTY 4-5C4 SINGLE WELL FACILITY	233	224	4	2/28/2023	2.1	26.8	5.000	10	N/A	432 / 1187	12	Steady State	3/10/2023	No	N/A	N/A	N/A
ASAY E J 1-20A1 SINGLE WELL FACILITY	234	225	4	2/28/2023	7.0	74.2	5.000	10	N/A	2058 / 1329	12	Steady State	3/10/2023	No	N/A	N/A	N/A
REBEL 3-35B5 SINGLE WELL FACILITY	235	227	4	2/28/2023	1.1	27.1	5.000	14	N/A	708 / 952	16	Steady State	3/7/2023	No	N/A	N/A	N/A
LAKE FORK RANCH 3-24B4 SINGLE WELL FACILITY	236	228	4	2/28/2023	5.7	55.8	5.000	14	N/A	1757 / 269	16	Steady State	3/9/2023	No	N/A	N/A	N/A
LAKE FORK RANCH 4-13B4 SINGLE WELL FACILITY	237	229	4	2/28/2023	9.3	53.0	5.000	14	N/A	439 / 2315	16	Steady State	3/24/2023	No	N/A	N/A	N/A
LAKE FORK 2-13B4 SINGLE WELL FACILITY	238	230	4	2/28/2023	1.8	27.1	5.000	10	N/A	581 / 896	12	Steady State	3/9/2023	No	N/A	N/A	N/A
EL PASO 4-21B4 SINGLE WELL FACILITY	239	232	4	2/28/2023	2.1	26.7	5.000	14	N/A	301 / 3677	16	Steady State	3/6/2023	No	N/A	N/A	N/A
HUNT 1-21B4 SINGLE WELL FACILITY	240	233	4	2/28/2023	1.5	59.2	5.000	14	N/A	849 / 9783	16	Steady State	3/6/2023	No	N/A	N/A	N/A
EL PASO 3-21B4 SINGLE WELL FACILITY	241	234	4	2/28/2023	1.9	27.4	5.000	14	N/A	352 / 4395	16	Steady State	3/6/2023	No	N/A	N/A	N/A
ALLEN 3-7B4 SINGLE WELL FACILITY	242	235	4	2/28/2023	2.0	28.6	5.000	14	N/A	659 / 3461	16	Steady State	3/6/2023	No	N/A	N/A	N/A
MILES 3-12B5 SINGLE WELL FACILITY	243	236	4	2/28/2023	2.0	32.3	5.000	14	N/A	641 / 2490	16	Steady State	3/6/2023	No	N/A	N/A	N/A
MAGDALENE PAPADOPULOS 1-34A1E SINGLE WELL FACILITY	244	239	4	2/28/2023	1.9	26.1	5.000	10	N/A	573 / 400	12	Steady State	3/3/2023	No	N/A	N/A	N/A
POWELL 2-19A1 K SINGLE WELL FACILITY	245	242	4	2/28/2023	4.8	29.3	5.000	14	N/A	903 / 411	16	Steady State	3/10/2023	No	N/A	N/A	N/A
DUNCAN 2-34A1 SINGLE WELL FACILITY	246	244	4	2/28/2023	1.3	26.7	5.000	10	N/A	506 / 949	12	Steady State	3/10/2023	No	N/A	N/A	N/A

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- (1) VCS PPVFR & ASSOCIATED FLUID PRODUCTION
 VCS PPVFR Gas, Mscfd
 Stock Tank Oil, bpd
 Water, bpd
- (2) VCS CAPACITY (Mscfd)
- (3) PEAK MODELED PRESSURE (oz/in²)
- (4) MAXIMUM DESIGN PRESSURE (oz/in²)
- (5) OPERATION PARAMETERS REQUIREMENTS

Process Simulation Model (PSM) calculated Tank System steady-state PPVFR at Oil Stock Tank Vapor Outlet
 Tank System maximum daily oil production volumes from each well (May 1 thru July 31, 2022 and September 1 thru November 30, 2023) including assigned surge factor (30% for gas lifted wells and 25% for all others)
 Tank System maximum daily water production volumes from each well (May 1 thru July 31, 2022 and September 1 thru November 30, 2023) including assigned surge factor (30% for gas lifted wells and 25% for all others)
 Calculated VCS maximum capacity limited by either piping hydraulics or control (VRU or ECD)
 Facilities peak modeled pressure calculated at PPVFR. Tank Systems with a peak modeled pressure of 5 oz/in² accounts for ECD backpressure control valve operation while other values indicate VRUs.
 VCS system maximum design pressure is defined as 2 oz/in² less than the system's minimum Thief Hatch (TH) or Pressure Relief Device (PRV)
 Maximum oil and water production flowrates (bpd) associated with calculated Maximum VCS Gas Capacity (Mscfd)